

Table 80. Summary Statistics for Natural Gas — North Carolina, 1993-1997

	1993	1994	1995	1996	1997
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	0	0	0	0	0
as of December 51	O	O	O	0	0
lumber of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	0	0	0
Producing at End of Year	U	Ü	U	U	U
roduction (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
	•	-	-	_	•
Total	0	0	0	0	0
Poproceuring	0	0	0	0	0
Repressuring	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Wet After Lease Separation	0	Ü	0	0	0
Vented and Flared	0	0	0	0	0
Marketed Production	0	0	0	0	0
Extraction Loss	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at State Borders	o	· ·	O	0	O
Imports	0	0	0	0	0
Intransit Receipts	Ŏ	Ŏ	Ŏ	0	0
Interstate Receipts	902,203	901,123	913,692	970,866	976,910
Withdrawals from Storage	302,203	901,123	913,032	370,000	370,310
Underground Storage	0	0	0	0	0
I NG Storage	1,823	1,802	1.710	2.490	1,686
LNG Storage	1,023	1,002	1,710	2,490	1,000
Supplemental Gas Supplies	•	10 422	0	12.425	0
Balancing Item	-16,686	-10,433	-15,104	-13,425	-24,878
Total Supply	887,344	892,496	900,298	959,931	953,718

See footnotes at end of table.

Table 81. Summary Statistics for Natural Gas — North Carolina, 1993-1997 (Continued)

				<u> </u>	
	1993	1994	1995	1996	1997
Disposition (million cubic feet)					
Consumption Deliveries at State Borders	185,648	187,861	202,726	213,155	214,204
Exports	0	0	0	0	0
Intransit Deliveries	-	0	0	0	0
Interstate Deliveries		702,517	696,000	744,068	737,497
Additions to Storage	. 00,0.0	. 52,5	333,333	,000	
Underground Storage	0	0	0	0	0
LNG Storage		2,118	1,572	2,708	2,016
		,	,	,	,
Total Disposition	887,344	892,496	900,298	959,931	953,718
Consumption (million cubic feet)	0	0	0	0	0
Lease Fuel Pipeline Fuel	-	-	6,100		-
Plant Fuel		5,753 0	0,100	7,372 0	7,265 0
Delivered to Consumers	0	0	Ü	Ü	O
Residential	47,104	47.451	49.379	58,812	52.894
Commercial		38,940	37,362	40,467	38,021
Industrial		94,838	106,731	104,124	111,513
Vehicle Fuel		8	9	0	0
Electric Utilities		871	3,146	2,381	4,511
Total Delivered to Consumers		182,107	196,626	205,783	206,939
Total Consumption	•	187,861	202,726	213,155	214,204
•	103,040	107,001	202,720	213,133	214,204
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial		1,314	2,831	1,409	2,141
Industrial		38,907	56,707	42,287	60,729
Electric Utilities		432	967	578	1,012
Firm Deliveries					
(million cubic feet)					
Residential	47,104	47,451	49,379	58,812	52,894
Commercial		36,567	35,592	39,847	35,875
Industrial		18,816	23,511	26,915	27,318
Electric Utilities		149	50	7	43
Vehicle Fuel		8	9	0	0
Interruptible Deliveries					
Interruptible Deliveries (million cubic feet)					
Residential	NA	0	0	0	0
Commercial		2,374	1,770	619	2.146
Industrial		76,023	83,220	77,208	84,195
Electric Utilities		70,023	2,970	2,356	4,492
Vehicle Fuel		0	2,970	2,336	4,492
	U	U	U	O	U
Number of Consumers Residential	607.388	652.307	678,147	699.159	740,013
Commercial		80,739	84,041	93,504	97,629
Industrial		3,401	3,652	3,973	5,375
	,	5,401	0,002	0,910	3,373
Average Annual Consumption per Consum	er				
(thousand cubic feet)	70	70	70	0.4	74
Residential		73 482	73 445	84 433	71 389
CommercialIndustrial				433	20.747
iiiuusiiidi	34,650	27,885	29,225	26,208	20,747
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	_	_	_	_	_
Imports		_	_	_	_
Exports Pipeline Fuel		2.08	 1.77	2.43	3.23
City Gate		3.27	2.95	3.74	3.23 3.97
Delivered to Consumers	3.13	3.41	2.30	J.14	3.31
Residential	6.99	7.30	6.93	7.59	8.98
Commercial		5.56	5.24	6.18	7.00
Industrial		3.68	3.56	4.37	4.66
Vehicle Fuel		4.44	4.27	-	-
Electric Utilities		3.38	2.40	3.11	3.22

NA = Not available.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1993 through 1995); Form EIA-895, "Monthly

Quantity and Value of Natural Gas Report" (1996 and 1997); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1993 and 1994); Office of Fossil Energy, U.S. Crube Joil, Natural Gas, and Natural Gas Imports and Exports (1995 through 1997); U.S. Crube Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.

 ⁼ Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use.